



# **Revenue Metering Requirements Manual Updates**

**James Pigeon**

*Senior Market Design Specialist, Distributed Resources Integration*

**Business Issues Committee**

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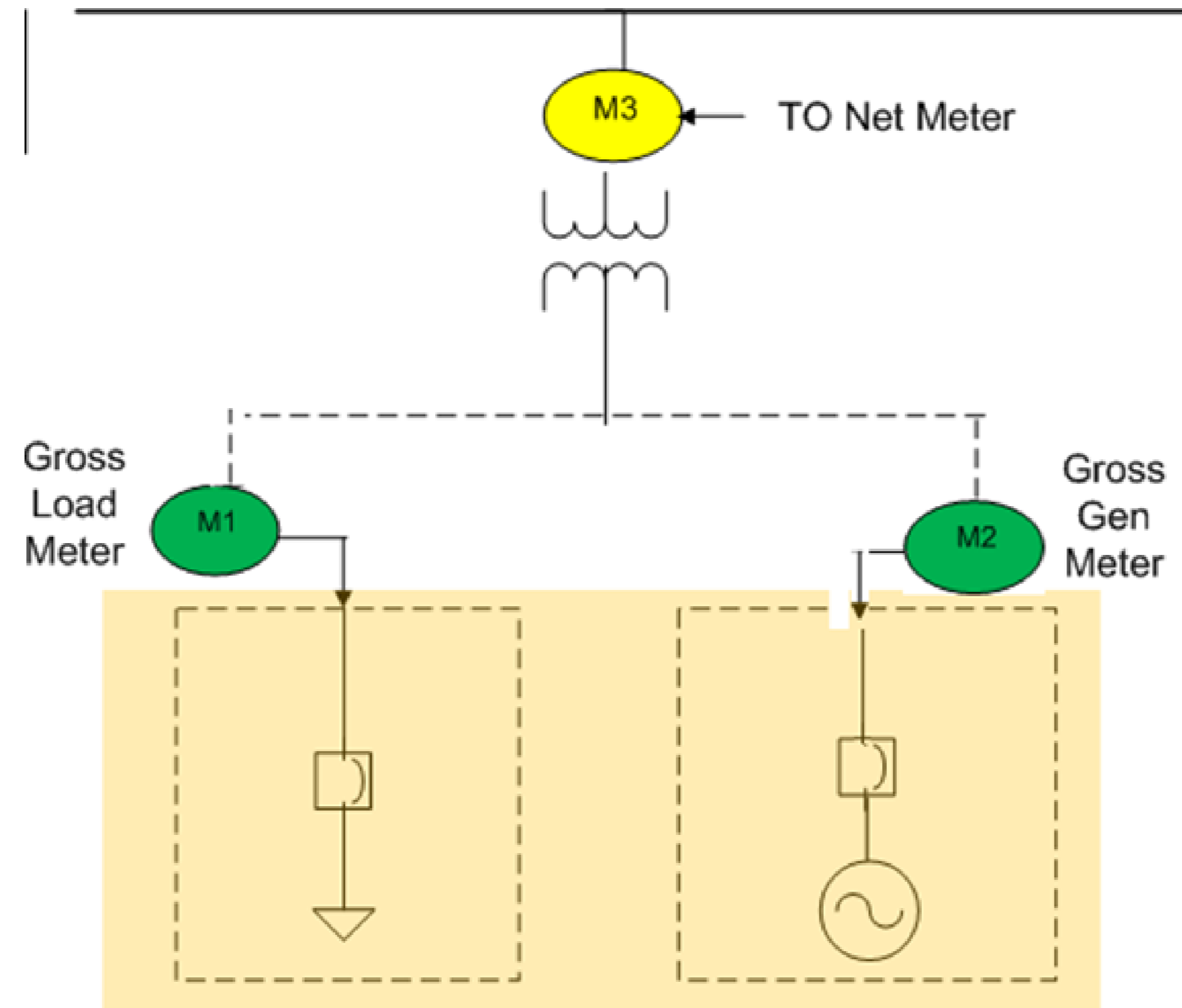
*Krey Corporate Center, Rensselaer, NY*

# Updates

- **Ministerial updates throughout**
- **Updates to Section 3.2 - Installation**
  - ***Updates for additional generation resources at a facility***
    - Depending on the configuration additional metering may be required for the new generation
  - ***Updates for Behind the Meter Net Generation***
    - All metering for BTM:NG need to provide telemetry and be accepted by the Metering Authority
    - Three different options available for metering configuration (see figure on next page)

# Updates

Figure 3-1 Behind-the-Meter Net Generation Resource Metering Configurations (for illustration purposes only)



**Note:** Option 1: M3, M2 compensated for high side of GSU, M1 compensated for high side of GSU

**Note:** Option 2: M3, M1 compensated for high side of GSU (NYISO estimates M2 compensated for high side of GSU)

**Note:** Option 3: M3, M2 compensated for high side of GSU (NYISO estimates M1 compensated for high side of GSU)

**The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefit to consumers by:**

- *Maintaining and enhancing regional reliability*
- *Operating open, fair and competitive wholesale electricity markets*
- *Planning the power system for the future*
- *Providing factual information to policy makers, stakeholders and investors in the power system*

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